## SPILL REPORT FORM

1. DATE REPORTED:						
Spill No. <u>02 /17 / 2015</u> CN mo day year initia	0930 als time re (2400 hr)	<del>epor</del> ted		Initial Update	report (ch	X eck one)
II. INITIAL REPORT BY: (if	other than s	piller)				
Name Chris Neeley	7000	Tele	ephone _ 785	_ 625 _	0550	
Address 2301 E 13th Street (circle one) 2. NRC 7. KDHE 8. private ci	Hays, Kansas 9 11 tizen 14	67601 EPA Kansas Agenc federal agen	<b>y</b> cy	15. and 16. oth 17. DEP	er er	
EPA Spill No.			No.			
III. SPILLER:		Did spille:	r report incid	dent? _	YES	XN
Contact <u>Chris Leiker</u>		***************************************	Telephone			~~~
Company Black Tea Oil, LLC # 346		<u>346</u> 39	Street	1014 6	= 29th	5T
city <b>Hays</b>			State	_KS	_ ZIP	67601
IV. SPILL INFORMATION:			KCC D	istrict_	4	
Spill: Date / Time Discovery		Discovery:	Date $\frac{02}{\text{mo}}$ / $\frac{16}{\text{da}}$ / $\frac{2015}{\text{yr}}$ Time $\frac{1300}{2400\text{hr}}$			
Address McGuire C #1			City	***·		
(OR) Legal <b>NE 25-14s-33w</b>	I		County Loga	n	State	e Kansas
Material Spilled	Material Code	Amount Spilled	1		Unit Code	CAS Id.No
A. Crude Oil	03	Unknown	Unknown		06	
В						
C.						
Material Codes:  1. PCB 3. crude oil 4 gasoline 5. diesel fuel 6. other fuel 7. asphalt 8. animal/veg. oil 9. waste oil 10. other oil 14. agric. chemicals	17. fer 18. met 19. aci 20. org 21. cau 22. alc 25. oth	als ds anic solvents stics ohol er nown		U	2. 3. 4. 5. <b>6.</b> 7. 8.	gallons pounds barrels tons sheen unknown
SPILL TYPE: (Circle ALL that per 1. motor vehicle 2. rail 3. marine 4. pipeline 5. aircraft	6. tan 7. U.G 8. dise 9. fixe	k . tank charge ed facility er		1 3 1 4	3. tran 4. expl	e lease sformer osion cuation
Circle <b>ALL</b> affected Media.						
	er 3.	surface water	4. soi		5. n	one
Circle <b>ALL</b> affected waterways.						
2. stream 6. 3. creek 7.	sanitary se lake pond ditch	ewer	9. ground w 10. reservoi: 11. canal 12. wetland	ater r		
National Response W/ Coast Guard	1-800-424-8	3802				

heavy staining was found in a dry wash originating near the well location and stained area, stretching to the					
Smoky Hill River					
11.0000					
V. INVESTIGATION AND CLEAN-UP:					
Field investigation by: (Circle	e <b>ALL</b> that pertain)				
2. EPA/TAT	19. local Fire	23. none			
14. KDHE	20. local police	25. other			
15. USCG	21. county	26. KCC			
18. local health	22. fire marshal	27. DEP			
If NOT KDHE/KCC:					
Name					
KDHE/KCC Staff Time:					
Staff Computer Initials	Hours Worked	Signature //			
8CN1	.25	Chris Heely			
03/25/2015: 8DD-1					
2. neutralization 3. stabilized	<ol> <li>biodegration</li> <li>recycled</li> </ol>	10. unknown			
VI. CLEAN-UP METHODS: (Circle .	<b>ALL</b> That Pertain)				
3. stabilized	7. recycled				
4. burning	8. no clean-up				
packaging for the environmental ab a small bell hole appears to have be	sorbent. A small dam has been een dug in the bottom of the riv	ced by the remaining material and discarde n constructed in the path of the fluids, and ver channel. Sand was pushed over some			
the spill area from a higher elevatio 3-25-2015 The spill path was walk	n, and flushing may have occu ced by Darrel Dipman, KCC, F	PIRT III &			
Michael Atterbury, Land Manager	for Black Tea Oil. The spill p	ath was photographed at selected			
Intervals where crude oil was obs	erved in a previous set of pho	otographs taken by Chris Neeley			
(Environmental Scientist, KCC). 1	he operator used a backhoe	to remove, dilute & stabilize the			
Soil in the affected spill path. Who					
That shovels and buckets were us		•			
		rface. The amount of spilled fluids			
remediation procedure appears		•			
8 the composition of the fluide is	ulikilowii. The Spilled Iluids w	ere reported to have originated			
& the composition of the fluids is		from the well into the free tools			
From a frac tank. The frac fluids v	were apparently being flowed				
From a frac tank. The frac fluids vectors a frac tank to overflow. The	were apparently being flowed frac company was Gore Nitro	ogen. Should any pollutant or frac			
From a frac tank. The frac fluids value Causing the tank to overflow. The Chemical be discovered in the Sr	were apparently being flowed frac company was Gore Nitronokey Hill River channel in the	ogen. Should any pollutant or frac e future, the operator may be held			
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